

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 12/09/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,562.21		Target Depth (TVD) (mKB) 2,463.72	
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount
Daily Cost Total 430,405		Cumulative Cost 6,339,515	Currency AUD
Report Start Date/Time 11/09/2009 05:00		Report End Date/Time 12/09/2009 05:00	Report Number 13
Management Summary			
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.			
PROOH 9-7/8" hole w/ Anadril RSS BHA from 4349m to 1839m.			
Activity at Report Time			
PROOH at 1839m.			
Next Activity			
Continue to PROOH from 1839m.			

Daily Operations: 24 HRS to 13/09/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,562.21		Target Depth (TVD) (mKB) 2,463.72	
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount
Daily Cost Total 416,012		Cumulative Cost 6,755,527	Currency AUD
Report Start Date/Time 12/09/2009 05:00		Report End Date/Time 13/09/2009 05:00	Report Number 14
Management Summary			
No accidents, incidents or environmental spills. PTSMs and JSAs held as required.			
PROOH w/ Anadril 9-7/8" RSS BHA from 1839m to 670m. Circulate 2xBU at 670m, pump slug. POOH on elevators from 670m to 38m. Wait on weather. POOH & L/D 9-7/8" Anadril RSS BHA from 38m to surface. Jet stack & wellhead, R/U Weatherford.			
Activity at Report Time			
R/U Weatherford casing running equipment.			
Next Activity			
RIH 7" VT HC SB 26ppf L-80 production casing			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/09/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mKB) 4,562.21		Target Depth (TVD) (mKB) 2,463.72	
AFE or Job Number 609/09024.1.01		Total Original AFE Amount 16,100,464	Total AFE Supplement Amount
Daily Cost Total 984,603		Cumulative Cost 7,740,130	Currency AUD
Report Start Date/Time 13/09/2009 05:00		Report End Date/Time 14/09/2009 05:00	Report Number 15

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/U Weatherford, M/U pup joint to casing hanger running tool & L/D same. M/U & RIH shoe track, test floats. RIH 7" VT HC SB 26ppf L-80 production casing to 676m. Circulate 1xsurface to surface volume at 676m. RIH 7" VT HC SB 26ppf L-80 production casing from 676m to 4540m.

Activity at Report Time

RIH 7" VT HC SB 26ppf L-80 production csg at 4540m

Next Activity

Cement 7" VT HC SB 26ppf L-80 production csg

Daily Operations: 24 HRS to 12/09/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 91,721		Cumulative Cost 2,512,340	Currency AUD
Report Start Date/Time 11/09/2009 06:00		Report End Date/Time 12/09/2009 06:00	Report Number 25

Management Summary

Continue to RIH with 2-3/8" tubing stinger on 4" drill pipe. Wash down through 9-5/8" packer with no hold ups. Continue to RIH. service boat, Lady Kari-Ann.

Activity at Report Time

Conduct cement job @ 5820m.

Next Activity

Continue to RIH with tapered cementing string.

Daily Operations: 24 HRS to 13/09/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 90,862		Cumulative Cost 2,603,202	Currency AUD
Report Start Date/Time 12/09/2009 06:00		Report End Date/Time 13/09/2009 06:00	Report Number 26

Management Summary

Continue to RIH to 5826m. Circulate well with 1200 bbl's. Conduct 10 bbl cement job. Wait on cement to set. RIH & TAG TOC @ 5711m. Pressure test cement plug to 1000 psi for 15 min. Test solid. Circulate ISW back to 5000m. POOH from 5711m to 5075m ready for next cement plug.

Activity at Report Time

POOH with 4" drill pipe & laying out side ways.

Next Activity

Conduct cement job No #2

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Daily Operations: 24 HRS to 14/09/2009 06:00

Wellbore Name			
SNAPPER M29			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug and Abandon	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005440		Total Original AFE Amount 3,397,717	Total AFE Supplement Amount
Daily Cost Total 89,697		Cumulative Cost 2,692,899	Currency AUD
Report Start Date/Time 13/09/2009 06:00		Report End Date/Time 14/09/2009 06:00	Report Number 27

Management Summary

Position end of cement stinger @ 5075m. Pump & displace 10 bbl cement plug. Wait on cement samples to harden. TAG TOC @ 4905m. Conduct 1000 psi pressure test against cement plug. Solid. POOH lay drill pipe out side ways. Wait on weather conditions to improve 45-60 knot winds. Continue to POOH & lay out drill pipe.

Activity at Report Time

POOH with 4" drill pipe & laying out side ways.

Next Activity

Conduct No #3 cement plug @ 2144m.

Daily Operations: 24 HRS to 12/09/2009 06:00

Wellbore Name			
FLOUNDER A8			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Plug & Perf	
Target Measured Depth (mKB) 2,656.00		Target Depth (TVD) (mKB)	
AFE or Job Number		Total Original AFE Amount 260,000	Total AFE Supplement Amount
Daily Cost Total 180,068		Cumulative Cost 276,768	Currency AUD
Report Start Date/Time 11/09/2009 06:00		Report End Date/Time 12/09/2009 06:00	Report Number 5

Management Summary

Stood-up Schlumberger and RIH with MPBT. Correlated on depth and set plug at 2656m. MDKB. POOH. Made-up Dump Bailer and RIH with fresh water to top of plug and dumped. POOH, mix and load cement into dump bailer. RIH and dump cement on top of plug. Placed samples in Hot Water Bath. POOH and rigged down off of well. Hand well back to production.

Activity at Report Time

SDFN

Next Activity

Rig-up On A-15 for RST Log, Plug and Perf

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Wellbore Name			
FLOUNDER A15			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Plug and perforate	
Target Measured Depth (mKB) 3,072.50		Target Depth (TVD) (mKB)	
AFE or Job Number 602\09017.1.01		Total Original AFE Amount 325,000	Total AFE Supplement Amount
Daily Cost Total 75,469		Cumulative Cost 75,469	Currency
Report Start Date/Time 12/09/2009 06:00		Report End Date/Time 13/09/2009 06:00	Report Number 1

Management Summary

Rig-up on well, Pressure test totco's and lubricator 300 / 3000psi. Test Solid. RIH with 2.2" gauge ring and Omega Gauges. Tagged HUD at 3074MDKB. Took readings at three stations as per program and POOH. Rigged-up Schlumberger and tested 300 / 3000psi 5 mins. Test Solid. RIH with RST-A and GR/CCL to HUD. Completed two passes HUD - 3050 and posted data on the LAN. Discussed results with RSG and RSG advised no further action required on this well. Laid down lubricator and SDFN.

Activity at Report Time

SDFN

Next Activity

Rig Down off of A 15 and Rig up on A6

Daily Operations: 24 HRS to 14/09/2009 06:00

Wellbore Name			
FLOUNDER A6			
Rig Name Wireline	Rig Type Platform	Rig Service Type	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST/SBHP, Plug and Perforate	
Target Measured Depth (mKB) 4,086.50		Target Depth (TVD) (mKB)	
AFE or Job Number 602\09015.1.01		Total Original AFE Amount 410,000	Total AFE Supplement Amount
Daily Cost Total 24,216		Cumulative Cost 24,216	Currency AUD
Report Start Date/Time 13/09/2009 06:00		Report End Date/Time 14/09/2009 06:00	Report Number 1

Management Summary

Rigged-up on well, Pressure tested 300 / 3000psi. 5mins, Test solid. Made-up drift toolstring incorporating 2.2 gauge ring and 2 x Omega gauges. RIH and were held-up at 4020m where 3.5" tubing has been cut and overshoot. POOH. Modified a 2.2" blind box by chamfering the edges and RIH with gauges. Ran past previous hold-up to tag HUD at 4082m MDKB. Discussed high tag with SEG and advised to proceed with RST log.

Activity at Report Time

SDFN

Next Activity

Rig-up SCH and run RST-A log from HUD to EOT at 4030m KB